

California Energy Resources Scheduling

**A Division of
California Department of Water Resources**

**Activities and Expenditures Report
Quarter Ended June 30, 2009**

(Provides Data as Required by Section 80250 of the California Water Code)



Activities and Expenditures Report For The Quarter Ended June 30, 2009

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Activities and Expenditures Report

Preface

Pursuant to the reporting requirement in Section 80250 of the California Water Code, the following information reflects energy acquisition activities and expenditures incurred by the California Energy Resources Scheduling Division (CERS) of the Department of Water Resources for the second calendar quarter of 2009. Included are all costs related to energy acquisition and administration.

CERS purchases power under the terms of its existing contracts, all of which were entered into prior to January 1, 2003. The scheduling, dispatch and certain other administrative functions for the existing contracts are managed by the investor owned utilities. CERS continues to have financial and legal responsibility for its contract portfolio and will oversee repayment of the revenue bonds.

The audited financial statements for the years ended June 30, 2008 and 2007 and the interim unaudited quarterly statements for the past twelve months, prepared in accordance with generally accepted accounting principles, can be referenced at the following link: http://www.cers.water.ca.gov/financial_bonds.cfm The audited financial statements for year ended June 30, 2009 will be published after the audit process is complete, no later than October 31, 2009.

This report is available on the DWR website at www.cers.water.ca.gov.

Cash Balances

June 30, 2009

(in millions)

Power Accounts

Operating and Priority Contract Accounts	\$	964
Operating Reserve Account		543
Total Power Account Balances	\$	<u>1,507</u>

Bond Accounts

Bond Charge Collection Account	\$	365
Bond Charge Payment Account		264
Debt Service Reserve Account		950
Total Bond Account Balances	\$	<u>1,579</u>

Note: All cash balances met the requirements of the Bond Indenture at quarter end and for each day during the quarter.

Revenues from IOU Ratepayers

Quarter Ended June 30, 2009

(in millions)

	<u>Pacific Gas & Electric</u>	<u>San Diego Gas & Electric</u>	<u>Southern California Edison</u>	<u>Total</u>
<u>Power Charges</u>				
Quarter Ended June 30, 2009	\$ 338	\$ 138	\$ 343	\$ 818
<u>Bond Charges</u>				
Quarter Ended June 30, 2009	\$ 92	\$ 21	\$ 92	\$ 205

DWR Contract Expenditures for the Benefit of Ratepayers

Quarter Ended June 30, 2009

(in millions)

<u>Utility</u>	<u>Total Power Costs</u>	<u>Total MWh</u>	<u>Total Gas Costs</u>	<u>Total MMBtu</u>
Pacific Gas & Electric	\$ 216	2.96	\$ 24	0.03
Southern California Edison	252	7.27	116	26.78
San Diego Gas & Electric	44	1.11	21	6.43
Total	\$ 512	11.35	\$ 160	33.24

Power Revenue Bonds

June 30, 2009

(in millions)

<u>Series</u>	<u>Initial Principal Amount</u>	<u>June 30, 2009 Outstanding Principal Amount</u>	<u>Interest Rate Mode</u>
Initial Issues			
Series 2002A	\$ 6,314	\$ 2,458	Fixed
Series 2002B	1,000	1,000	Variable
Series 2002C	2,750	2,229	Variable
Series 2002D	500		
Series 2002E (Taxable)	700		
Total	<u>\$ 11,264</u>		
Refunding Issues			
Series 2005F	\$ 759	\$ 758	Variable and Fixed
Series 2005G	1,835	819	Variable and Fixed
Series 2008H	1,007	1,007	Fixed
Series 2008I	150	150	Variable
Series 2008J	130	329	Variable
Series 2008K	279	279	Fixed
Total	<u>\$ 4,160</u>		
Total Bonds Outstanding		<u>\$ 9,029</u>	

Appropriated Costs

Fiscal Year Ending June 30, 2009

(in millions)

	Annual Budget for Fiscal Year Ended <u>June 30, 2009</u>	Actual Appropriated Expenditures through <u>June 30, 2009</u>
Salaries, Benefits and Distributed Administrative Costs	\$8.7	\$7.2
Consulting Companies and Personal Service Consultants	8.4	4.9
Other Operating Expenses and Equipment	0.5	0.5
Subtotal	<u>17.6</u>	<u>12.6</u>
Allocation of State Wide Pro-Rata Costs	<u>8.6</u>	<u>8.6</u>
TOTAL APPROPRIATED ADMINISTRATIVE COSTS	<u><u>\$26.2</u></u>	<u><u>\$21.2</u></u>